



Commercialization of Pd Alloy Composite Membranes for Small Scale Hydrogen Generation

Scott Hopkins, Matthew Keeling, Chuck Love, Keith Rekczis, Kevin Stark, and **Ashok Damle**,

Pall Corporation, Port Washington, NY

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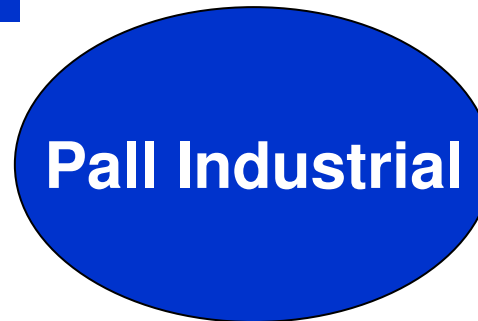
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- Brief overview of Pall
 - Core technologies relevant to Pd membranes
- Drivers for hydrogen generation
- Small scale hydrogen generation application
 - Market segments and opportunity
 - Requirements
 - Challenges
- Pd-alloy composite membrane and module development
 - Porous substrate and Pd-alloy membrane development
 - Membrane parametric testing and results
- Future activities and Summary

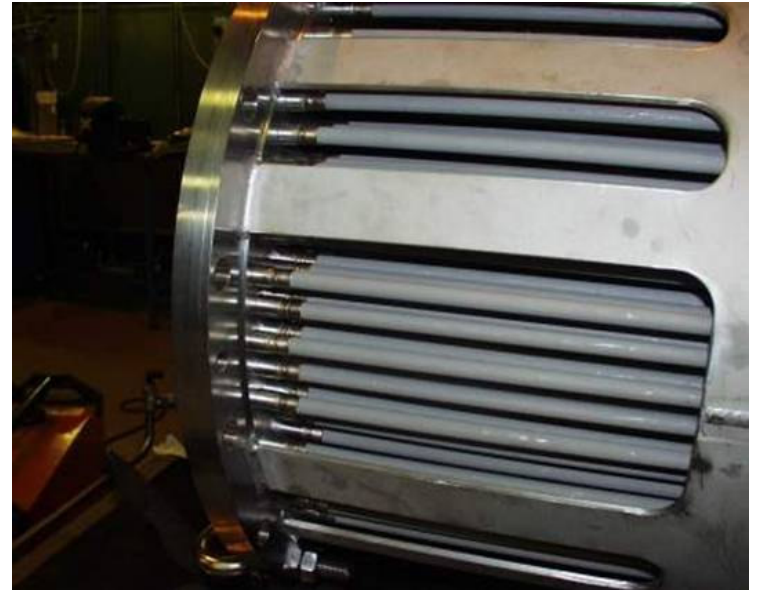
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Pall – A global company

- 78 Locations in 34 Countries, Approximately 10,000 Employees
- Annual sales ~ \$ 2.7 Billion
- Core business
 - Filtration and Separation



- Unique Porous/Nonporous Materials
 - Sintered Porous Metals
 - Ceramic Structures and Processing
 - Inorganic Metal (Pd-alloy) Membranes
- Manufacturing of Membranes and Modules
 - Scale-up of substrates and membranes
 - Welding of porous tubes to non-porous tubes
 - Fabrication of multi-tubular modules for High Temperature and High Pressure Application
- Application Engineering/Technical Support
 - Modification of membranes and modules for specific applications



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Two major drivers for hydrogen production

- Hydrogen as energy carrier – Transportation, Power generation and heat generation
- Conversion of fossil/biomass fuels to Hydrogen with pre-combustion CO₂ capture to reduce GHG emissions

Hydrogen Production

- Can be produced from multiple pathways – natural gas, logistic fuels e.g. methanol, coal, and biomass
- Near term large scale production from Natural Gas
- Longer term large scale hydrogen production from Coal and renewable sources (biomass, solar, wind)
- Small scale production from logistic fuels and NG

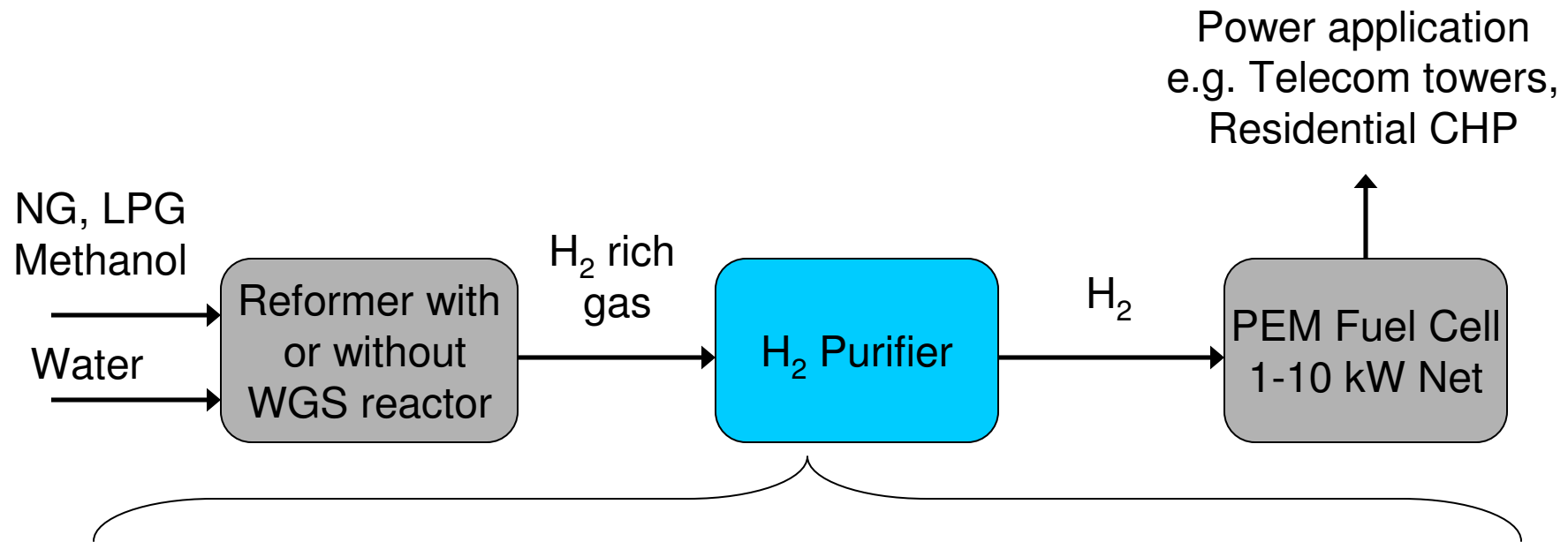


Scale of Hydrogen Production

- Central hydrogen production – Very large scale
 - Million Kg/day – NG, coal, biomass feedstocks
- Distributed hydrogen production (fueling stations)
 - Up to 1500 Kg/day (~ 1 MW equivalent H₂) – NG, BIL
- On-site industrial hydrogen production
 - Up to 500 Kg/day – NG, oil/naphtha
- Small stationary power sources
 - Up to 15 Kg/day (~ 10 kW equivalent H₂) – logistic fuels
 - Back-up power, Remote power – (UPS)
 - Combined heat and power - (CHP) – Residential
- Hydrogen purification membranes could be used at all of these scales

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- Back-up power, Remote power – (UPS)
 - Telecom towers for mobile phones in developing countries
 - About 1 million towers in operation just in India + China
 - Typically need 5 kW power either on-grid or off-grid
 - Even on-grid systems need up to 5 hours/day backup power
 - PEM fuel cell based telecom power systems exhibit greater reliability, quieter operation, less pollution/noise
 - Attractive alternative to diesel generators in niche areas
- Combined heat and power (CHP) – Residential (1-10 kW)
 - Strong programs in Japan, Korea, and Europe
- 2010 sales of small stationary power systems
 - ~7500 units for CHP (85%) and backup/remote power
 - Projected to increase rapidly over the next few years.



Options: Pd-alloy foils or tubes (current) - Expensive
Pall's solution – lower cost
Pd-alloy composite membrane module

Single membrane tube trials
Design/fabrication/testing of multi-tube modules
Durability and operation/thermal cycling tests
Field test trials



Hydrogen purifier requirements

- Currently working with methanol reformers
- Hydrogen output needed ~ 12 SLPM/kW
- Hydrogen purity needed > 99.95% over 1,000 hours
- Typical reformat conditions
 - 150 to 250 psig pressure
 - 300 to 400 C temperature
 - 5 to 10 % CO depending on WGS reactor use
 - 55 to 65% H₂
 - Up to 1% un-reacted fuel
- Reformer/purifier cycling with load demand
 - Run, standby, and shutoff conditions
- Customer trials and testing at customer conditions

- Physical integration of purifier with the reformer
- Thermal integration to heat purifier (~ 400 °C) and to minimize overall heat requirement
- Reformer/purifier operation modes
 - Run – load following reformer operation
 - Standby – reformer off, pressure/flow bleed system maintained at T_{\min} , possible air infiltration
 - Shutdown – complete thermal cycle
- Frequent changes in membrane feed gas conditions
 - Composition, pressure, temperature
 - Unsteady-state operation
- Need time responsiveness – low thermal mass
- Acceptable hydrogen purifier cost

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Existing technology – Pd-alloy tubes and foils

- Need sufficient thickness for structural strength
 - Tubes ~ 50-60 μm , Foils ~ 25 μm
- Expensive, Niche applications – small H_2 purifiers

Pall's Technology – Thin Composite Membranes

- Thin films on porous metal substrates
- Substrate provides structural integrity and strength
- Fine pore size substrate allows for thin, defect-free Pd-alloy films by various techniques ~ 1 – 5 μm
- Membrane tubes welded in to housing - Better seals for High T – High P applications
- Lower cost – thin Pd layer and less membrane area

Components of a Composite Membrane

1) Porous stainless steel (AccuSep®)

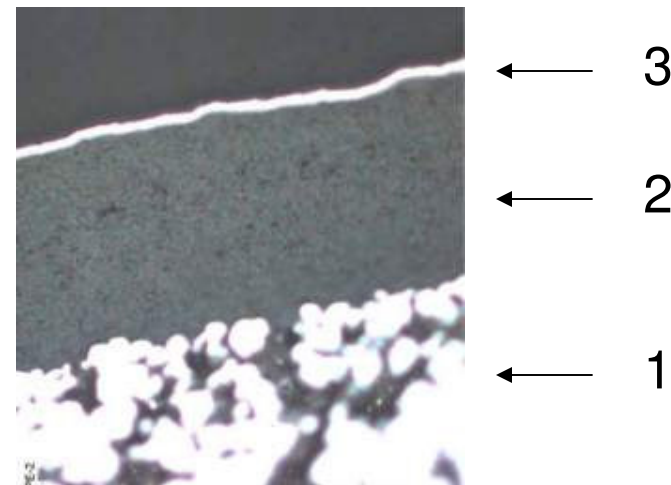
- Provides mechanical support that can withstand the operating conditions of the process
- Critical features: permeability, weld configuration, mechanical, thermal and chemical compatibility

2) Diffusion barrier (ceramic)

- Enables formation of functional layer
- Critical features: surface properties, material, gas permeability, number of defects

3) Pd alloy membrane

- Functional layer provides for gas separation
- Critical features: thickness, alloy composition, durability and number of defects

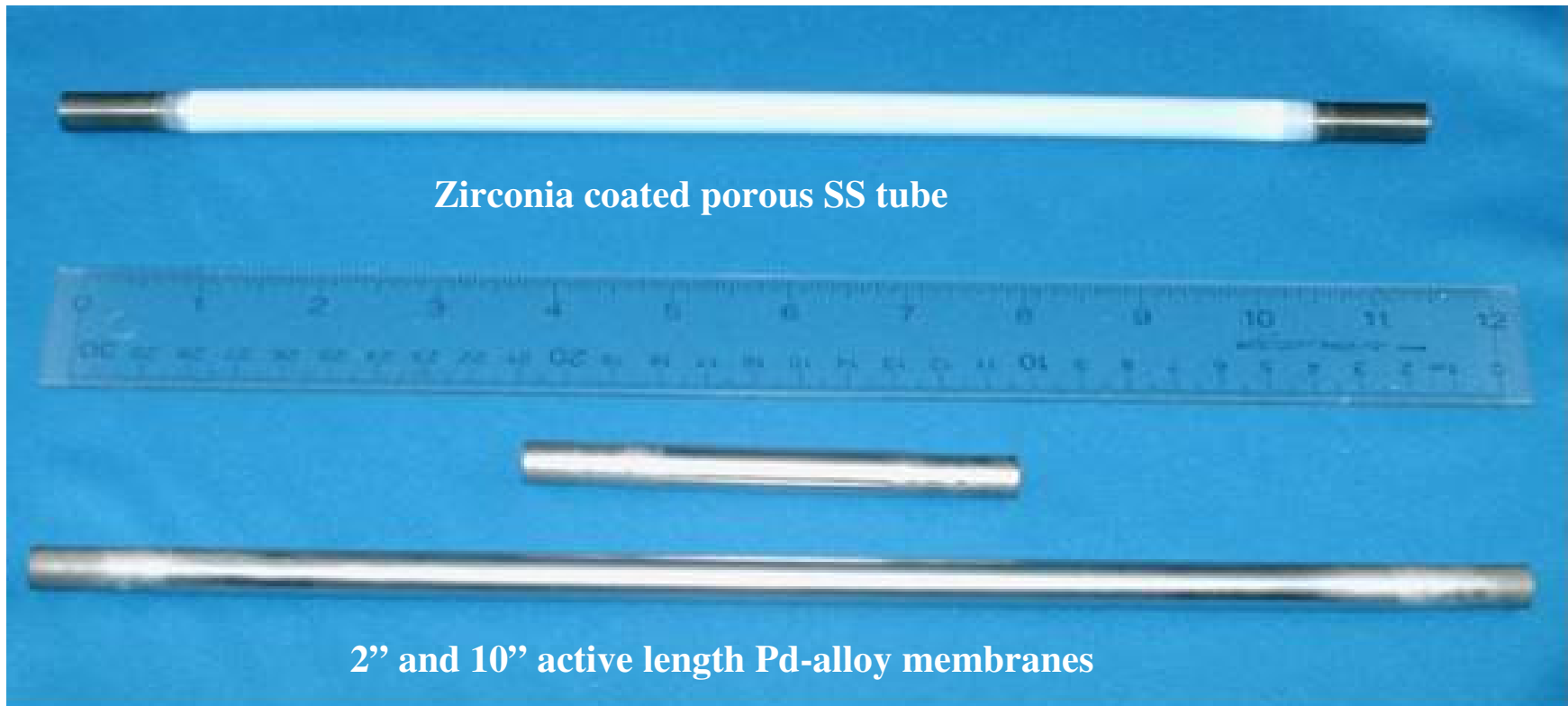


Excellent adhesion to zirconia layer, uniform thickness, and surface contour following of Pd-alloy metal film

Typical Performance Data

Average for >100 membranes

- **H₂ flux 150 SCFH/ft², H₂/Ar SF ~ 10,000**
Under test conditions
- **Pure gas permeation @ 400 C, Feed 20 PSIG**
- **Permeate atmospheric**



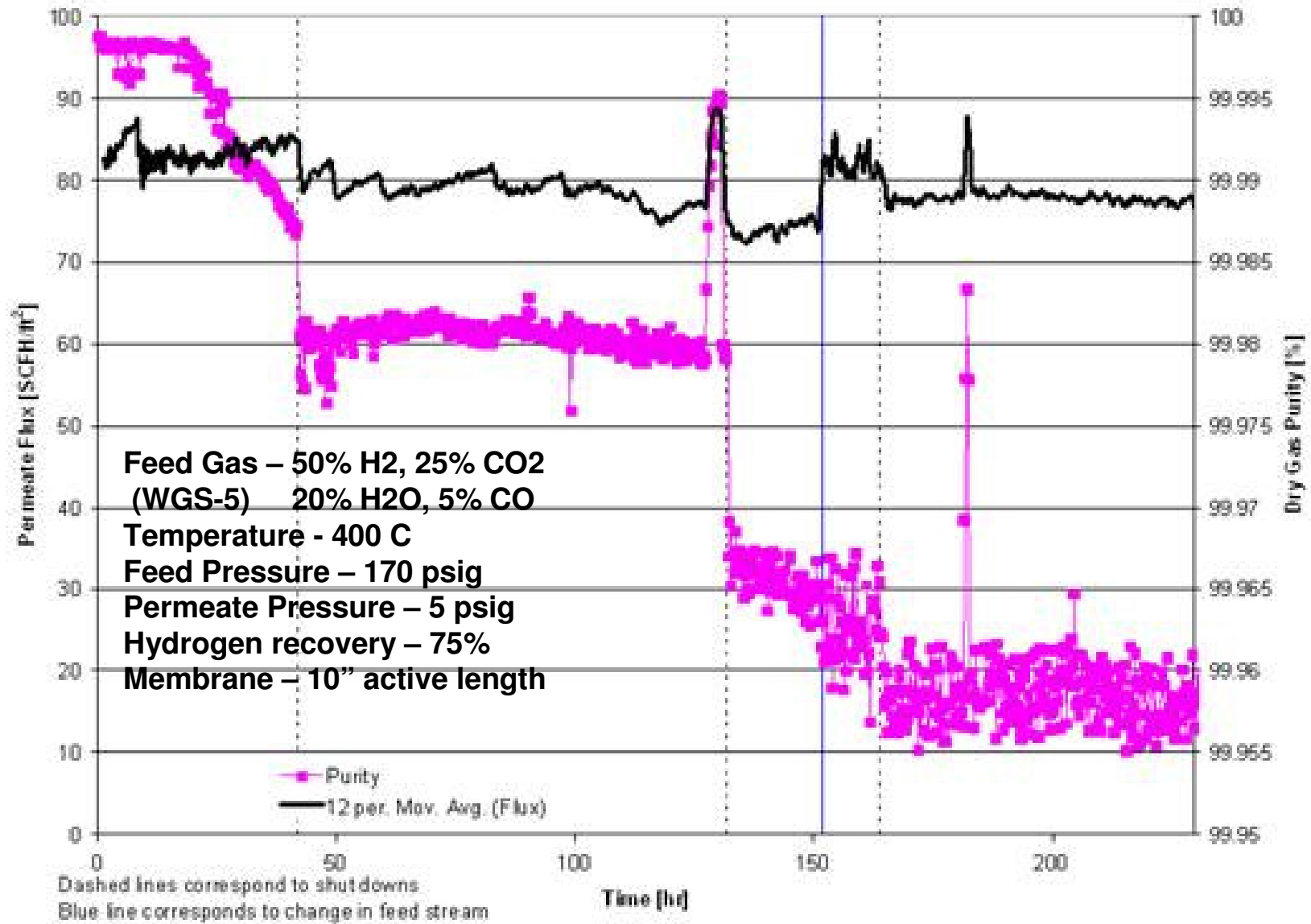
Pd-alloy Membrane Modules

**12-tube module with
12" elements
~ 5 kW equivalent H₂ Production
~ 60 slpm with methanol reformat**



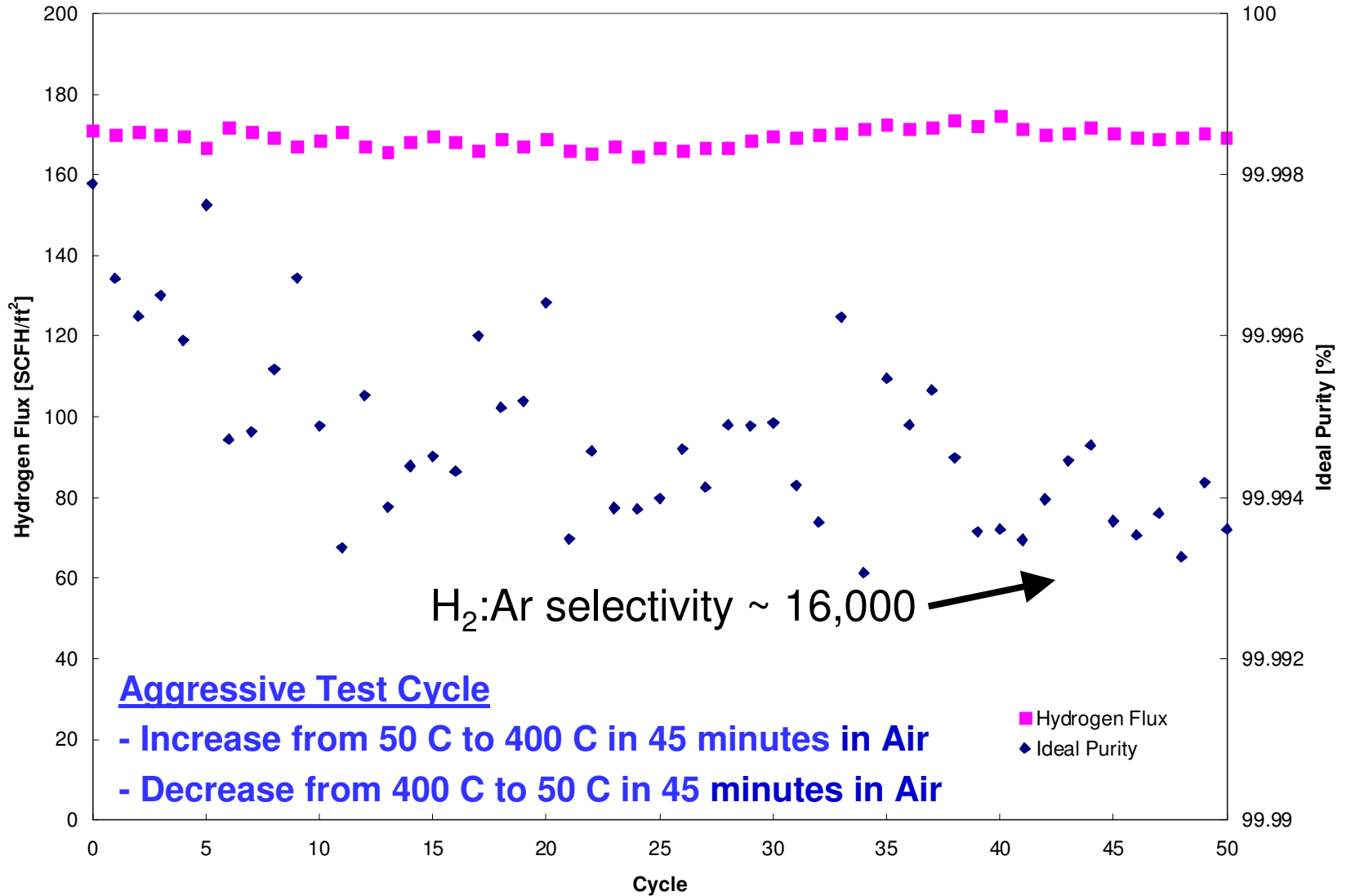
Customer process integration and testing ongoing with 2.5 kW and 5 kW equivalent Hydrogen Generation systems

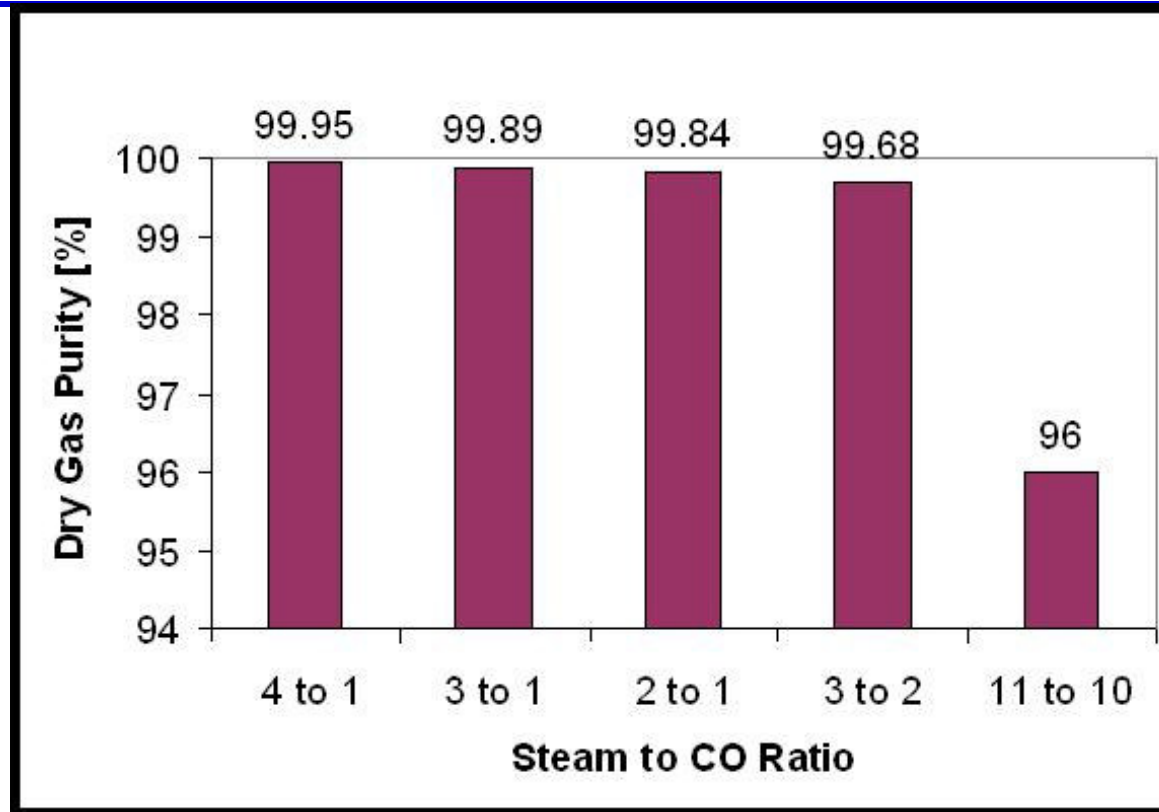
- Hydrocarbon reformer based hydrogen generation conditions – methanol and NG –
 - Membrane used as hydrogen separator
 - Membrane durability in reformat environment
 - Membrane thermal cycling stability
 - Steam to CO ratio needed to prevent coking
 - Minimization of concentration polarization
- Customer trials and testing at actual customer site conditions ongoing





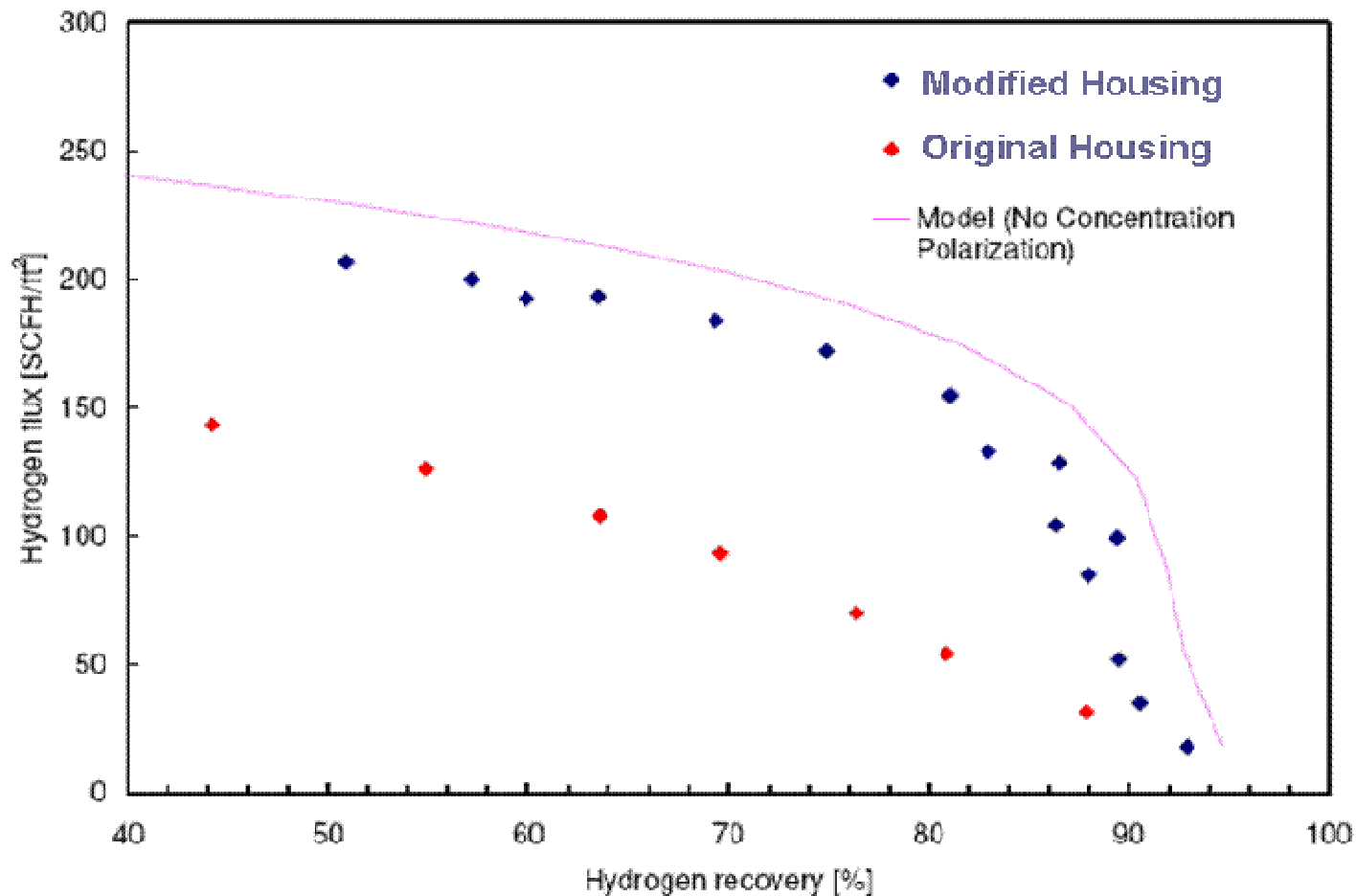
Membrane Thermal Cycling Durability





- WGS composition; 50% H₂, 5% CO, CO₂ and H₂O as appropriate
- Feed rate 2 LPM, Feed pressure 80 psig, Permeate pressure 5 psig, Temperature 400°C
- H₂ flux stable with varying steam to CO ratios with the H₂ concentration in the feed gas being kept constant.
- **Steam to CO ratio >1.5 is recommended**

Membrane module design to reduce concentration polarization



- 70% H₂, 30% Ar, 75 psig, 400 °C
- H₂ flux 160 SCFH/ft² , H₂ purity 99.995% , H₂ recovery 82%
- **Modified housing substantially reduced concentration polarization**



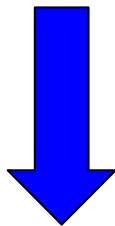
- Integration of Hydrogen Purifier with Reformer
 - Physical integration – plumbing and connections
 - Thermal integration to provide heat to purifier
 - Control of temperature, pressure, and flow rate
- Testing of integrated system
 - Reformer/purifier operation in response to load demand
 - Startup mode – heating of the system in air, starting fuel feed and stabilization of process conditions
 - Run Mode – Hydrogen output as needed for load
 - Standby Mode – reformer off, pressure/flow bleed, system maintained at T_{\min} , possible air infiltration
 - Shutdown – Fuel feed off, cooling in air
- Time responsiveness for startup – low thermal mass

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- Research
 - Discovery and feasibility
- Development
 - Viability and practicality



**Status - 12" membranes
and membrane modules**



**Customer interactions,
Understanding requirements,
Product development at an
acceptable cost and price**

- Manufacturing
 - Material cost, labor costs, resource utilization, overheads & yield
 - **Cost reduction by automation**



Future Activities

- Continue developing products for different power scales for methanol and natural gas-based Hydrogen Generators for small stationary power application
- Expand applications to other liquid logistics fuels – diesel, JP-8. Will use Sulfur and Carbon tolerant membranes currently under development
- Scale up the size of membrane modules offered by two orders of magnitude for on-site hydrogen production and distributed hydrogen production markets

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Thank You !